

action significantly affecting the quality of the human environment.

Copies of the FEA are available for review in the Public Reference Branch, of the Commission's offices at 888 First Street NE., Washington, D.C. 20426.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29155 Filed 11-28-95; 8:45 am]

BILLING CODE 6717-01-M

[Docket No. CP96-74-000]

**Colorado Interstate Gas Company;
Notice of Application**

November 22, 1995.

Take notice that on November 17, 1995, Colorado Interstate Gas Company (CIG), P.O. Box 1087, Colorado Springs, Colorado 80944, filed in Docket No. CP96-74-000 an application pursuant to Section 7(b) and 7(c) of the Natural Gas Act for permission and approval to abandon approximately 800 feet of the F43-6" Latigo storage field line and to construct a new Latigo storage field gathering line to be designated as the F53-2 which will connect the Latigo #38 injection/withdrawal well to the Latigo gathering system at a new location, all as more fully set forth in the application on file with the Commission and open to public inspection.

Specifically, CIG proposes to abandon the F43-6" field line that connects the Latigo #38 injection/withdrawal well and construct the F53-2, approximately 1,300 feet long, as a replacement. This modification will increase efficiency of the Latigo #38 well at a cost of approximately \$18,493.

Any person desiring to be heard or to make any protest with reference to said application should on or before December 14, 1995, file with the Federal Energy Regulatory Commission, Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 and 385.211) and the Regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make the protestants parties to the proceeding. Any person wishing to become a party to a proceeding or to participate as a party in any hearing therein must file a motion to intervene in accordance with the Commission's Rules.

Take further notice that, pursuant to the authority contained in and subject to the jurisdiction conferred upon the

Federal Energy Regulatory Commission by Sections 7 and 15 of the Natural Gas Act and the Commission's Rules of Practice and Procedure, a hearing will be held without further notice before the Commission or its designee on this application if no motion to intervene is filed within the time required herein, if the Commission on its own review of the matter finds that permission and approval for the proposed abandonment are required by the public convenience and necessity. If a motion for leave to intervene is timely filed, or if the Commission on its own motion believes that a formal hearing is required, further notice of such hearing will be duly given.

Under the procedure herein provided for, unless otherwise advised, it will be unnecessary for CIG to appear or be represented at the hearing.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29156 Filed 11-28-95; 8:45 am]

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[Docket No. CP96-67-000]

**Eastern Shore Natural Gas Company;
Notice of Request Under Blanket
Authorization**

November 22, 1995.

Take notice that on November 17, 1995, Eastern Shore Natural Gas Company (Eastern Shore), P.O. Box 1769, Dover, Delaware 19903-1769, filed in Docket No. CP96-67-000 a request pursuant to sections 157.205 and 157.211 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to construct a new delivery point for its customer, Delaware Division of Chesapeake Utilities Corporation (Delaware Division), under Eastern Shore's blanket certificate issued in Docket No. CP83-40-000 pursuant to section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Eastern Shore states that the proposed delivery point, known as the Cricklewood delivery point would require the installation of a meter and appurtenant equipment and approximately 30 feet of 2 inch service lateral. Eastern Shore would serve Delaware Division approximately 300 Mcf on a peak day and approximately 30,000 Mcf per year in New Castle, Kent, and Sussex counties, Delaware, and states that the deliveries will be made from Delaware Division's existing firm entitlement.

Any person or the Commission's staff may, within 45 days after issuance of the instant notice by the Commission, file pursuant to Rule 214 of the Commission's Procedural Rules (18 CFR 385.214) a motion to intervene or notice of intervention and pursuant to section 157.205 of the Regulations under the Natural Gas Act (18 CFR 157.205) a protest to the request. If no protest is filed within the time allowed therefor, the proposed activity shall be deemed to be authorized effective the day after the time allowed for filing a protest. If a protest is filed and not withdrawn within 30 days after the time allowed for filing a protest, the instant request shall be treated as an application for authorization pursuant to section 7 of the Natural Gas Act.

Lois D. Cashell,

Secretary.

[FR Doc. 95-29157 Filed 11-28-95; 8:45 am]

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[Docket No. CP96-59-000]

**Koch Gateway Pipeline Company, and
Southern Natural Gas Company;
Notice of Request Under Blanket
Authorization**

November 22, 1995.

Take notice that on November 9, 1995, Koch Gateway Pipeline Company (Koch), P.O. Box 1478, Houston, Texas 77251-1478, and Southern Natural Gas Company (Southern), P.O. Box 2563, Birmingham, Alabama 35202-2563, filed in Docket No. CP96-59-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations under the Natural Gas Act (18 CFR 157.205, 157.211) for authorization to designate as an additional delivery point an existing interconnection between the two pipelines in Rankin County, Mississippi under Koch's blanket certificate issued in Docket No. CP82-430-000 and Southern's blanket certificate issued in Docket No. CP82-406-000, pursuant to Section 7 of the Natural Gas Act, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Koch and Southern state that the delivery point is required for an existing exchange of natural gas between the two companies, authorized in Docket No. CP71-166 and carried out under the terms of an agreement on file as Koch's Rate Schedule X-40 and Southern's Rate Schedule X-19. It is stated that the addition of the delivery point would not require any construction of facilities. It is asserted that the total volumes to be delivered after the addition of the